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March 18, 2003

VIA HAND DELIVERY

The Honorable Magalie Roman Salas Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: Errata to Indices Included With March 3, 2003 Filing, San Diego Gas & Elec. Co. v. Sellers, et al., Docket Nos. EL00-95-075, et al.

Dear Ms. Roman Salas:

The People of the State of California, *ex rel*. Bill Lockyer, Attorney General, the California Electricity Oversight Board, the California Public Utilities Commission, Pacific Gas and Electric Company, and Southern California Edison Company (the California Parties) enclose for filing Errata to the Executive Summary Index and the Indices of Relevant Material (collectively, the Indices) submitted with their March 3, 2003 filing.

These errata are submitted in response to comments from a number of Parties concerning errors in the California Parties' Indices. These errata seek to correct the errors in the indices that have been identified to date by the California Parties and other Parties. However, the California Parties emphasize that the Indices are NOT submitted as evidence. The California Parties' evidence consists of the sworn testimony of its witnesses and various documentary exhibits. The Indices are provided solely as an aid to reviewing that evidence. In the event of any inconsistencies between the Indices and the evidence, the evidence is controlling.

WASHINGTON PHOENIX LOS ANGELES LONDON BRUSSELS

The Honorable Magalie Roman Salas Page 2 March 18, 2003

The errata to the Indices of Relevant Material are being submitted under seal in accordance with 18 C.F.R. § 388.112 because they correct materials that are currently under seal. These errata, like the March 3, 2003 filing itself, are subject to the California Parties' Motion, filed March 3, 2003, to make public all materials submitted.

These errata are being served on all parties upon which the California Parties served the underlying March 3, 2003 filing. Any other Party wishing to receive these errata should contact the California Parties by e-mail at dctmpla11@steptoe.com, certifying they have signed the Protective Order and are eligible to review materials designated "Not Available to Competitive Duty Personnel"

Thank you for your assistance in this matter. If you have any questions concerning this filing, please do not hesitate to call me.

Sincerely,

Richard L. Roberts Attorney for Southern California Edison Company

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused the foregoing documents to be served on all parties that were served with the California Parties' March 3, 2003 filing by First Class Mail. In addition, the Errata to the Executive Summary index are being served electronically via Listserv and the Errata to the Indices of Relevant Materials are being made available via email to any party that has executed the Protective Order in this proceeding.

Dated at Washington, D.C., this eighteenth day of March, 2003.

Catherine M. Giovannoni STEPTOE & JOHNSON LLP 1330 Connecticut Avenue, N.W. Washington, D.C. 20036 (202) 429-3000 cgiovann@steptoe.com

		135; CA-136; CA-137; CA-139; CA-141; CA-144; CA-145; CA-146;		Deleted: CA-140;
ı		CA-147; CA-148; CA-149; CA-150; CA-151; CA-153; CA-155; CA-156;		
		CA-157; CA-158; CA-159; CA-161; CA-163; CA-164; CA-165; CA-166;		Deleted: CA-160;
		<u>CA-168;</u> CA-170; CA-172; CA-173; CA-174; CA-175; CA-176; CA-179;		
l		CA-181; CA-187; CA-188; CA-189; CA-190; CA-193; CA-194; CA-192;		Deleted: CA-182;
ı		CA-195; CA-198; CA-201; CA-202; CA-204; CA-205; CA-206; CA-210;		
		CA-212; CA-214; CA-216; <u>CA-217;</u> CA-222; CA-226; CA-229; CA-233;		
ı		CA-234; CA-235; CA-237; CA-238; CA-239; CA-242; CA-243; CA-246;		
		CA-249; CA-250; CA-251; CA-258; CA-261; CA-263; CA-264; CA-265;		Deleted: CA-259;
		CA-268; CA-270; CA-271; CA-272; CA-274; CA-276; CA-277; CA-278;		Deleted: CA-266;
l		CA-279; CA-280; CA-285; <u>CA-287;</u> CA-288; CA-289; CA-190; CA-291;		
		CA-292; CA-294; CA-297; CA-299; CA-300; CA-301; CA-302; CA-303;		
		CA-304; CA-305; CA-306; CA-307; CA-308; CA-309; CA-310; CA-311;		
		CA-312; CA-314; CA-316; CA-317; CA-319; CA-322; CA-325; CA-326;		Deleted: CA-315;
l		CA-327; CA-335; CA-336; CA-338; CA-339; CA-340; CA-343,	,	Deleted: CA-321;
			,	Deleted: CA-329; CA-330; CA-331; CA-332;
	Finding of	Prices in the ISO and PX Spot Markets from October 2, 2000 to June 20,		Deleted: ; CA-348
	Fact	2001 were unjust and unreasonable.		Deletter, 6/13/10
	Relief	Given the totality of the wrongful conduct involved, it is not possible to		
	Requested	isolate the harmful effects of any one violation or any one bad actor. The		
		Commission, therefore, should (1) reduce the market clearing prices in the		
		ISO and PX spot markets to the Mitigated Market Clearing Price cap for		
		the period from May 2000 through June 20, 2001, (2) apply the MMCP to		
		all spot market sales in the ISO and PX, even if the seller was able to		
		coerce the ISO into out-of-market sales of as long as one month or into		
		energy exchanges rather than sales for cash, and (3) apply the MMCP to		
		all short-term sales to the California Energy Resources Scheduler that was		
		filling the role originally filled by the PX or responding to sellers' refusals		
		to sell to the ISO.		
i	Index Exhibit	CA-1; CA-2; CA-7; CA-8; CA-11; CA-12; CA-13; CA-14; CA-15; CA-		
	Number (s)	16; CA-17; CA-18; CA-20; CA-21; CA-22; CA-25; <u>CA-26;</u> CA-27; CA-		
l	pertaining to	28; CA-29; CA-31; CA-32; CA-35; CA-36; CA-37; CA-38; CA-39; CA-		Deleted: CA-34;
	the Finding of	40; CA-41; CA-42; CA-43; CA-44; CA-45; CA-46; CA-47; CA-48; CA-		
	Fact	49; CA-50; CA-51; CA-54; CA-55; CA-56; CA-57; CA-58; CA-59; CA-		
		61; CA-63; CA-64; CA-65; CA-66; CA-67; CA-68; CA-69; CA-70; CA-		
ı		71; CA-72; CA-73; CA-74; CA-75; CA-76; CA-77; CA-78; CA-79; CA-		
		80; CA-81; <u>CA-82;</u> CA-84; CA-85; CA-86; CA-88; CA-89; CA-90; CA-		
		92; CA-93; CA-94; CA-95; CA-96; CA-97; CA-98; CA-99; CA-100; CA-		
		101; CA-102; CA-103; CA-104; CA-105; CA-106; CA-108; CA-109; CA-		
		111; CA-112; CA-113; CA-114; CA-115; CA-118; CA-119; CA-120; CA-		
		121; CA-122; CA-123; CA-124; <u>CA-125;</u> CA-126; CA-127; CA-128; CA-		

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	129; CA-130; CA-131; CA-132; CA-133; CA-136; CA-137; CA-138;	- Deleted: CA-134;
	CA-140; CA-141; CA-142; CA-143; CA-145; CA-146; CA-148; CA-149;	
	CA-150; CA-158; CA-161; CA-164; CA-165; <u>CA-166;</u> CA-167; CA-168;	Deleted: CA-155;
	CA-169; CA-170; CA-171; CA-172; CA-173; CA-174; CA-175; CA-176;	
	CA-178; CA-179; CA-182; CA-187; CA-188; CA-189; CA-191; <u>CA-192</u> ;	
	CA-193; CA-194; CA-195; CA-196; CA-197; CA-200; CA-201; CA-202;	
	CA-204; CA-205; CA-206; CA-207; CA-209; CA-210; CA-212; CA-213;	
	CA-214; CA-216; CA-217; CA-222; CA-227; CA-228; CA-229; CA-230;	
	CA-231; CA-232; CA-233; CA-234; CA-235; CA-236; CA-237; CA-238;	
	CA-239; CA-242; CA-243; CA-246; CA-248; CA-250; CA-251; CA-261;	Deleted: CA-249;
	CA-263; CA-264; CA-265; CA-268; CA-270; CA-271; CA-272; CA-274;	Deleted: CA-258; CA-259;
	CA-276; CA-277; CA-278; CA-279; CA-280; CA-285; <u>CA-287;</u> CA-288;	Deleted: CA-266;
	CA-289; CA-290; CA-291; CA-292; CA-294; CA-296; CA-297; CA-299;	
	CA-300; CA-301; CA-303; CA-304; CA-305; CA-306; CA-307; CA-308;	
	CA-309; CA-310; CA-311; CA-312; CA-313; CA-314; CA-315; CA-316;	
	CA-317; CA-319; CA-320; CA-321; CA-322; CA-324; CA-325; CA-326;	
	CA-327; CA-328; CA-331; CA-333; CA-334; CA-335; CA-336; CA-338;	Deleted: CA-329; CA-330;
	CA-339; CA-340; CA-342; CA-343; CA-346,	Deleted: CA-332;
		Deleted: ; CA-348
Finding of	Sellers withheld from the market.	
Fact		
Relief	Given the totality of the wrongful conduct involved, it is not possible to	
Requested	isolate the harmful effects of any one violation or any one bad actor. The	
_	Commission, therefore, should (1) reduce the market clearing prices in the	
	ISO and PX spot markets to the Mitigated Market Clearing Price cap for	
	the period from May 2000 through June 20, 2001, (2) apply the MMCP to	
	all spot market sales in the ISO and PX, even if the seller was able to	
	coerce the ISO into out-of-market sales of as long as one month or into	
	energy exchanges rather than sales for cash, and (3) apply the MMCP to	
	all short-term sales to the California Energy Resources Scheduler that was	
	filling the role originally filled by the PX or responding to sellers' refusals	
	to sell to the ISO.	
Index Exhibit	CA-1; CA-2; CA-3; CA-4; CA-6; <u>CA-7; CA-8; CA-22; CA-30; CA-33;</u>	Deleted: CA-21;
Number(s)	CA-39; CA-42; CA-48; CA-51; CA-52; CA-53; CA-57; CA-60; CA-61;	Deleted: CA-26; CA-29;
pertaining to	CA-64; CA-66; CA-68; CA-70; CA-74; CA-76; CA-78; CA-79; CA-81;	Deleted: CA-40;
the Finding of	CA-88; CA-96; CA-100; CA-102; CA-103; CA-104; CA-107; CA-118;	Deleted: CA-43; CA-45; CA-46; CA-
Fact	CA-138; CA-139; CA-143; CA-147; CA-148; CA-150; CA-152; CA-153;	47;
	CA-154; CA-158; CA-162; CA-164; CA-165; CA-167; CA-169; CA-171;	Deleted: CA-49;
	CA-173; CA-174; CA-178; CA-180; CA-181; <u>CA-183;</u> CA-184; <u>CA-186;</u>	Deleted: CA-72;
	CA-188; CA-190; CA-196; CA-198; CA-199; CA-203; CA-228; CA-231;	
	CA-232; CA-237; CA-241; CA-245; CA-248; <u>CA-249;</u> CA-250; CA-256;	

	CA-278; CA-283; CA-284; CA-287; CA-290; CA-291; CA-292; CA-296; CA-297; CA-302; CA-303; CA-306; CA-307; CA-308; CA-309; CA-310; CA-311; CA-312; CA-314; CA-315; CA-316; CA-317; CA-326; CA-340	Deleted: 9
Finding of Fact	Sellers falsely reported to the ISO that generating units were forced out of service for mechanical reasons when the plant's own records show that the plant was capable of normal operation.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit Number (s) pertaining to the Finding of Fact	<u>CA-9;</u> CA-10,	~ Deleted: ; CA-165
Finding of Fact	Sellers placed units on "reserve shutdown" meaning that they shut the plant down for economic reasons when no maintenance was required, during times when the ISO had declared a system emergency.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit	<u>CA-9;</u> CA-10; CA-17; CA-18; CA-60	

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Number (s) pertaining to the Finding of Fact					
Finding of Fact	Sellers withheld by not bidding their output into the market even though the plant was fully operational. This withholding behavior occurred during numerous system emergencies.				
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.				
Index Exhibit	CA-6; CA-7; CA-8; CA-9; CA-10; CA-27; CA-33; CA-39; CA-42; CA-		\succ	eted: CA-1; CA-2;	
Number (s)	51; CA-57; CA-61; CA-64; CA-66; CA-68; CA-70; CA-74; CA-76; CA		\succ	eted: CA-21; CA-26;	
pertaining to	78; CA-79; CA-81; CA-88; CA-270; CA-291	1	\succ	eted: CA-29;	
the Finding of Fact		1	\succeq	eted: CA-40; eted: CA-43; CA-45; CA	A-46: CA-
1000	**		47; C	CA-49;	-, -
Finding of	Sellers withheld generation from the market by bidding high, and in excess	11	\geq	eted: CA-72;	
Fact	of its costs, so as to deliberately price itself out of the market.	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\sim	eted: CA-165;	
			Dele	eted: CA-289;	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.				
Index Exhibit	CA-5; CA-6; CA-7; CA-8; <u>CA-9;</u> CA-10; CA-33; CA-39; CA-42; CA-51;				

Number (s)	CA-57; CA-61; CA-64; CA-66; CA-68; CA-70; CA-74; CA-76; CA-78;	- Deleted: CA-72;
pertaining to	CA-79; CA-81; CA-88; CA-102; CA-141; CA-146; CA-148; CA-190;	Deleted: CA-142;
the Finding of	CA-223; CA-247; CA-270; CA-291; CA-346; CA-348	Deleted: CA-165;
Fact		Deleted: CA-289;
Finding of Fact	Sellers generated uninstructed to bypass organized markets.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit	CA-1; CA-2; CA-22; CA-38; CA-66; CA-145; CA-238; CA-291; CA-305;	Deleted: CA-289;
Number (s)	CA-325;	- Deleted: CA-348
pertaining to the Finding of Fact		
Finding of Fact	Sellers submitted bids in the ISO and PX Markets in order to exercise market power.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit Number (s) pertaining to the Finding of	CA-1; CA-2; CA-7; CA-8; CA-34; CA-36; CA-37; CA-38; CA-44; CA-54; CA-55; CA-62; CA-78; CA-100; CA-102; CA-103; CA-105; CA-118; CA-126; CA-138; CA-141; CA-142; CA-144; CA-145; CA-147; CA-152; CA-154; CA-156; CA-165; CA-167; CA-171; CA-189; CA-190; CA-193;	

F4	GA 100, GA 202, GA 206, GA 226, GA 220, GA 221, GA 222, GA 242,	1
Fact	CA-198; CA-203; CA-206; CA-226; CA-229; CA-231; CA-232; CA-242; CA-248; CA-249; CA-250; CA-258; CA-290; CA-291; CA-296; CA-298; CA-300; CA-301; CA-302; CA-304; CA-305; CA-319; CA-320; CA-321; CA-322; CA-323; CA-324; CA-326;	Deleted: CA-289;
	CA-322, CA-323, CA-324, CA-320,	Deleted. CA-551
Finding of Fact	Sellers participated in false load schedules.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit	CA-1; CA-2; CA-13; CA-14; CA-38; CA-71; CA-74; CA-78; CA-105;	Deleted: CA-34;
Number (s)	CA-121; CA-145; CA-167; CA-171; CA-176; CA-202; CA-206; CA-229;	Deleted: CA-49;
pertaining to	CA-270; CA-271; CA-291; CA-300; CA-302; CA-324; CA-336	Deleted: CA-118;
the Finding of Fact		Deleted: CA-289;
Finding of Fact	Sellers participated in Megawatt Laundering or "Ricochet."	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit Number (s) pertaining to the Finding of	CA-1; CA-2; CA-13; CA-14; CA-38; CA-39; CA-56; CA-65; CA-67; CA-70; CA-72; CA-73; CA-74; CA-76; CA-78; CA-79; CA-82; CA-89; CA-94; CA-105; CA-122; CA-123; CA-128; CA-137; CA-140; CA-145; CA-150; CA-168; CA-179; CA-188; CA-189; CA-196; CA-206; CA-217; CA-	

Г /	200 G. 270 G. 271 G. 201 G. 210 G. 221 G. 222 G. 222 G.	B.1.1 G. 200
Fact	229; CA-270; CA-271; CA-291; CA-319; CA-321; CA-322; CA-323; CA-	Deleted: CA-289;
	327; CA-328; CA-332; CA-333; CA-339; CA-348	
Finding of	Seller participated in "Death Star" or other Congestion Games.	
Fact	Sener participated in Death Star of other Congestion Games.	
Relief	Given the totality of the wrongful conduct involved, it is not possible to	
Requested	isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit Number (s) pertaining to	CA-1; CA-2; CA-78; CA-79; CA-80; CA-86; CA-87; CA-88; CA-93; CA-99; CA-106; CA-108; CA-109; CA-113; CA-117; CA-118; CA-125; CA-129; CA-132; CA-133; CA-145; CA-151; CA-160; CA-164; CA-184; CA-	
the Finding of Fact	206; CA-227; CA-229; CA-270; CA-271; CA-290; CA-291; CA-301; CA-326; CA-329; CA-330; CA-348	Deleted: CA-289;
Finding of Fact	Sellers double sold Ancillary Services Capacity.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit Number (s) pertaining to the Finding of	CA-1; CA-2; CA-145; CA-206; CA-236; CA-270; CA-271; CA-291	Deleted: CA-289;
Fact		

		1
Finding of Fact	Sellers participated in the "Get Shorty" strategy of selling non-existent Ancillary Services to the ISO.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit Number (s) pertaining to the Finding of Fact	CA-1; CA-2; CA-19; CA-25; CA-75; CA-78; CA-79; CA-112; CA-118; CA-149; CA-206; CA-229; CA-236; CA-270; CA-271; CA-291; CA-300	Deleted: CA-133; Deleted: CA-182; Deleted: CA-289;
Finding of Fact	Sellers shared non-public generation outage information.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit	CA-1; CA-2; <u>CA-7;</u> CA-8; CA-105; <u>C</u> A-184; CA-249; CA-258	Deleted: CA-165;
Number (s) pertaining to the Finding of Fact		
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Finding of	Sellers participated in collusive acts.
Fact	Sand is parasispance in contact to units.
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.
Index Exhibit Number (s) pertaining to the Finding of Fact	CA-1; CA-2; CA-7; CA-8; CA-22; CA-26; CA-32; CA-56; CA-64; CA-65; CA-67; CA-69; CA-70; CA-72; CA-73; CA-79; CA-81; CA-82; CA-86; CA-88; CA-89; CA-90; CA-93; CA-95; CA-96; CA-97; CA-98; CA-100; CA-103; CA-104; CA-105; CA-111; CA-118; CA-119; CA-120; CA-122; CA-123; CA-126; CA-128; CA-135; CA-140; CA-145; CA-157; CA-160; CA-161; CA-164; CA-167; CA-168; CA-169; CA-170; CA-171; CA-172; CA-179; CA-187; CA-188; CA-194; CA-204; CA-206; CA-210; CA-227; CA-229; CA-235; CA-239; CA-246; CA-249; CA-251; CA-252; CA-253; CA-254; CA-255; CA-256; CA-258; CA-260; CA-261; CA-263; CA-264; CA-270; CA-271; CA-290; CA-291; CA-302; CA-304; CA-313; CA-320; CA-327; CA-328; CA-333; CA-334; CA-335; CA-342; CA-343;
Finding of Fact	Seller withholding and other market manipulation, not buyer underscheduling, led to forced reliance on the Real-Time Market.
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.
Index Exhibit Number (s)	CA-1; CA-2; CA-3; CA-4; CA-7; CA-8; CA-15; CA-16; CA-17; CA-18; CA-20; CA-21; CA-22; CA-25; CA-26; CA-27; CA-28; CA-29; CA-30;

Deleted: CA-10;

Deleted: CA-50; CA-54;

Deleted: CA-133;

Deleted: CA-141;

Deleted: CA-155; CA-156;

Deleted: CA-165;

Deleted: CA-259;

Deleted: CA-266;

Deleted: CA-289;

Deleted: CA-321;

Deleted: CA-321;

Deleted: CA-345; CA-348

ſ	pertaining to	CA-31; CA-32; CA-33; CA-34; CA-35; CA-36; CA-37; CA-38; CA-39;
	the Finding of	CA-40; CA-42; CA-43; CA-44; CA-45; CA-46; CA-47; CA-48; CA-49;
	Fact	CA-50; CA-51; CA-52; CA-53; CA-54; CA-55; CA-56; CA-57; CA-58;
	luct	CA-59; CA-61; CA-62; CA-63; CA-64; CA-65; CA-66; CA-67; CA-68;
		CA-70; CA-71; CA-72; CA-73; CA-74; CA-75; CA-76; CA-77; CA-78;
i		CA-70; CA-71; CA-72; CA-73; CA-74; CA-73; CA-70; CA-77; CA-78; CA-80; CA-81; <u>CA-82;</u> CA-85; CA-86; CA-88; CA-89; CA-90;
I		CA-93; CA-94; CA-95; CA-96; CA-97; CA-98; CA-99; CA-100; CA-101;
		CA-102; CA-103; CA-104; CA-105; CA-107; CA-108; CA-109; CA-111;
il		CA-112; CA-113; CA-114; CA-115; <u>CA-117;</u> CA-118; CA-119; CA-120;
I		CA-121; CA-122; CA-123; CA-124; CA-126; CA-127; CA-128; CA-129;
		CA-130; CA-131; CA-132; CA-133; CA-134; CA-135; CA-136; CA-137;
		CA-138; CA-139; CA-140; CA-141; CA-142; CA-143; CA-145; CA-147;
		CA-148; CA-149; CA-150; CA-151; CA-152; CA-154; CA-155; CA-156;
il		CA-157; CA-158; CA-160; CA-161; CA-162; CA-163; CA-164; CA-165;
		CA-166; CA-167; CA-168; CA-171; CA-172; CA-173; CA-174; CA-175;
		CA-176; CA-178; CA-179; CA-181; CA-182; CA-183; CA-184; CA-186;
		CA-187; CA-188; CA-189; CA-190; CA-191; CA-192; CA-193; CA-194;
I		CA-196; CA-198; CA-199; CA-200; CA-202; CA-203; CA-204; CA-206;
		CA-209; CA-211; CA-212; CA-213; CA-214; CA-215; CA-216; CA-217;
		CA-223; CA-226; CA-228; CA-229; CA-230; CA-231; CA-232; CA-233;
		CA-223; CA-226; CA-227; CA-236; CA-237; CA-239; CA-240; CA-241;
		CA-242; CA-243; CA-245; CA-246; CA-247; CA-248; CA-249; CA-250;
i		CA-251; CA-256; CA-258; CA-261; CA-263; CA-264; CA-265; CA-268;
I		CA-270; CA-271; CA-272; CA-274; CA-276; CA-277; CA-278; CA-279;
i		CA-280; CA-283; CA-284; CA-285; <u>CA-287;</u> CA-288; CA-289; CA-290;
I		CA-291; CA-293; CA-296; CA-297; CA-299; CA-300; CA-301; CA-302;
		CA-303; CA-304; CA-305; CA-306; CA-307; CA-308; CA-309; CA-310;
		CA-303, CA-304, CA-303, CA-300, CA-307, CA-308, CA-309, CA-310, CA-311; CA-312; CA-313; CA-314; CA-315; CA-316; CA-317; CA-326;
ı		CA-311; CA-312; CA-313; CA-314; CA-313; CA-316; CA-317; CA-326; CA-331; CA-334; CA-338; CA-340; CA-342; CA-346; CA-348
1		CA-551, CA-554, CA-540, CA-542, CA-540, CA-546
	Finding of	The border price indices currently used in the refund calculations pursuant
	Fact	to the July 25th Refund Order are not appropriate for use in this
	ract	proceeding.
		proceeding.
	Relief	Given the totality of the wrongful conduct involved, it is not possible to
	Requested	isolate the harmful effects of any one violation or any one bad actor. The
	Requested	Commission, therefore, should (1) reduce the market clearing prices in the
		ISO and PX spot markets to the Mitigated Market Clearing Price cap for
		the period from May 2000 through June 20, 2001, (2) apply the MMCP to
		all spot market sales in the ISO and PX, even if the seller was able to
		coerce the ISO into out-of-market sales of as long as one month or into
		energy exchanges rather than sales for cash, and (3) apply the MMCP to
		all short-term sales to the California Energy Resources Scheduler that was

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	filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.
Index Exhibit Number (s) pertaining to the Finding of Fact	CA-15; CA-16; CA-33; CA-57; CA-58; CA-77; CA-85; CA-136; CA-145; CA-205; CA-207; CA-230; CA-260; CA-270; CA-271; CA-275; CA-291; CA-298
Finding of Fact	California's environmental regulations were not a primary driver in restricting output or increasing costs from power plants during the summer of 2000.
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.
Index Exhibit Number (s) pertaining to the Finding of Fact	CA-11; CA-12; CA-23; CA-24; CA-27; CA-195; CA-270; CA-271; CA-291; CA-295; CA-298
Finding of	Energy exchange transactions should be subject to refund.
Fact	Energy exchange transactions should be subject to retund.
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals

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	to sell to the ISO.
Index Exhibit Number (s) pertaining to the Finding of Fact	<u>CA-7; CA-8; </u> CA-44;
Finding of Fact	Sales greater than 24 hours should be subject to refund.
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.
Index Exhibit Number (s) pertaining to the Finding of Fact	CA-55
Finding of	Dynegy and AES may have engaged in wash trades in the RECLAIM
Fact Relief	market in July and August 2000. Given the totality of the wrongful conduct involved, it is not possible to
Requested	isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.
Index Exhibit Number(s)	<u>CA-11; CA-12</u>

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Complete Executive Summary Template

Submitter (Party Name)	California Parties	
Contact or Representative (Name, Org., Address and Phone No.	Richard L. Roberts (202) 429-6756 Catherine M. Giovannoni (202) 429-8072 Steptoe & Johnson LLP 1330 Connecticut Avenue, N.W. Washington, D.C. 20036	
Finding of Fact	Prices in the ISO and PX Spot Markets before October 2, 2000 were not consistent with Sellers' market-based rate tariffs and those of the ISO and PX.	
Relief Requested	Given the totality of the wrongful conduct involved, it is not possible to isolate the harmful effects of any one violation or any one bad actor. The Commission, therefore, should (1) reduce the market clearing prices in the ISO and PX spot markets to the Mitigated Market Clearing Price cap for the period from May 2000 through June 20, 2001, (2) apply the MMCP to all spot market sales in the ISO and PX, even if the seller was able to coerce the ISO into out-of-market sales of as long as one month or into energy exchanges rather than sales for cash, and (3) apply the MMCP to all short-term sales to the California Energy Resources Scheduler that was filling the role originally filled by the PX or responding to sellers' refusals to sell to the ISO.	
Index Exhibit Number(s) pertaining to the Finding of Fact	CA-1; CA-2; <u>CA-7</u> ; CA-8; CA-11; CA-16; CA-17; CA-18; CA-20; CA-21; CA-22; CA-25; <u>CA-27</u> ; CA-28; CA-29; CA-31; CA-32; CA-33; CA-34; CA-35; CA-36; CA-38; CA-39; CA-40; CA-41; CA-42; CA-43; CA-45; CA-46; CA-47; CA-48; CA-49; CA-50; CA-51; CA-52; CA-53; <u>CA-56</u> ; CA-57; CA-58; CA-59; CA-60; CA-61; CA-62; CA-63; CA-64; CA-65; CA-66; CA-67; CA-68; CA-69; CA-70; CA-71; CA-72; CA-73; CA-74; CA-75; CA-76; CA-77; CA-78; CA-79; CA-80; <u>CA-82</u> ; CA-84; CA-85; CA-86; CA-87; CA-88; CA-89; CA-93; CA-94; CA-95; CA-96; CA-97; CA-98; CA-99; CA-100; CA-101; CA-102; CA-105; CA-106; CA-107; CA-108; CA-109; CA-111; CA-112; CA-113; CA-114; CA-115; CA-117; CA-118; CA-119; CA-120; CA-121; CA-122; CA-123; CA-124; CA-	Deleted: CA-26; Deleted: CA-54;
	126; CA-127; CA-128; CA-129; CA-130; CA-131; CA-132; CA-133; CA-	Deleted: 4

pertaining to	
the Finding of	
<u>Fact</u>	